



# 2020 Interim Results

**Company Presentation** 

August 2020



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- 1 Chairman Speech
- **2** Business Review
- **3** Financial Highlights
- 4 Business Outlook



## **Business Highlights**

#### **Operating Results**

#### **Financial Results**

Total Sales Volume of Natural Gas 16,071.8 million m<sup>3</sup>

Year-on-year growth 27.6%

Sale Volume of Retail Gas 10,018.1 million m<sup>3</sup> Year-on-year growth 20.3%

11.57 million natural gas users
26 new projects



Total Revenue RMB 52,254.2 million

Year-on-year decrease 2.4%

Core Profit Before Income Tax RMB 6,410.6 million

Year-on-year decrease 17.5%

Core Profit Attribution to Owners of the Company RMB 2,624.9 million

Year-on-year decrease 18.5%



# **High-Quality & Steady Development**

#### Actively fulfill Social Responsibilities Ensured Normal Livelihood of People

- 1. Strengthened joint prevention and control, strictly implemented territorial responsibilities, and effectively ensured zero infection in production and office places;
- 2. Stable production operation, orderly resumption of projects and stable workforce, and assisted gas-using enterprises to resume work and production;







3. Formulated a special plan for natural gas supply guarantee during the anti-epidemic period, established a resource guarantee green channel, guarantee a stable supply of gas for customers, and ensure the gas demand of many designated medical institutions and the production of protective materials across the country.



Actively respond to the impact of COVID-19 and promote production and operation steadily and orderly



Focus on natural gas business and continuing to optimizing business layout



In-depth implementation of actions to improve quality and efficiency and build a solid foundation for high-quality development



Give full play to advantages, strengthen cooperation, and jointly promote a healthy environment for the industry





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# **Gas Sales**

Natural Gas, LPG



# **Natural Gas National Layout**

Natural Gas business covers 31 provinces, autonomous regions and municipalities

Operating 373 City Gas Projects

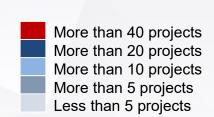
Entering 20 cities at Prefecture-level and above, including:

| Province     | City                                  |
|--------------|---------------------------------------|
| Heilongjiang | Harbin, Daqing                        |
| Jiangsu      | Suqian                                |
| Shandong     | Heze                                  |
| Hubei        | Wuhan, Huangshi,<br>Jingmen, Xianning |
| Hunan        | Changde                               |

| Province | City  |
|----------|---|
| Yunan    | Kunming, Dali,<br>Lijiang   |
| Gansu    | Lanzhou, Tianshui,<br>Zhangye, Wuwei,<br>Jinchang,<br>Jiayuguan,<br>Jiuquan, Dingxi |

Natural gas users: 11,565.7 thousand

The length of branch lines and urban gas pipeline networks covers **76,902** kilometers, forming a structure of integrated operation and integrated promotion with the development of the downstream market of natural gas.





Beijng Headquarters



## **New Projects**



#### In 1H 2020

Acquired 31 new city gas projects in 20 provinces, autonomous regions and municipalities, including:

- ✓ 25 Newly acquired/newly held holding projects (see left map)
- √ 5 Joint venture projects
- ✓ 1 capital increased project:
   Wuhan high-pressure pipeline network project

The project is conducive to the company's full integration of gas sources, urban transmission and gas distribution in Wuhan.

"Promotion of Joint Development of Oil and Gas":

- ✓ A plan to construct 100 oil and gas joint refilling stations across Sichuan Province within 3 years
- √ 13 oil and gas stations have been put into operation and cumulative sales volume of LNG exceeds 40 million cubic meters.

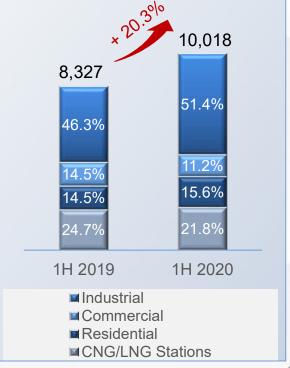


## **Natural Gas Sales Volume**

| (million m <sup>3</sup> )      | 2020/06/30 | 2019/06/30 | Change |
|--------------------------------|------------|------------|--------|
| Total Natural Gas Sales Volume | 16,071.8   | 12,594.6   | 27.6%  |
| Retail Gas sales               | 10,018.1   | 8,327.3    | 20.3%  |
| Industrial Users               | 5,148.8    | 3,855.7    | 33.5%  |
| Commercial Users               | 1,120.3    | 1,206.9    | (7.2%) |
| Residential Users              | 1,563.3    | 1,203.8    | 29.9%  |
| CNG/LNG Stations               | 2,185.7    | 2,060.9    | 6.1%   |
| Distribution & Trading         | 6,053.7    | 4,267.3    | 41.9%  |

# Retail Gas Sales Volume Breakdown

million m<sup>3</sup>





## **Customer Base**

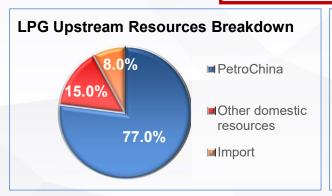
|                   | 2020/06/30<br>New Users | 2020/06/30<br>Accumulated<br>Users | 2019/06/30<br>Accumulated<br>Users | Change |
|-------------------|-------------------------|------------------------------------|------------------------------------|--------|
| Total             | 288.8 thousand          | 11,565.7 thousand                  | 10,138.0 thousand                  | 14.1%  |
| Residential Users | 287.4 thousand          | 11,495.1 thousand                  | 10,085.0 thousand                  | 14.0%  |
| Industrial Users  | 318                     | 7,280                              | 5,247                              | 38.7%  |
| Commercial Users  | 1,113                   | 63.3 thousand                      | 50.0 thousand                      | 26.6%  |

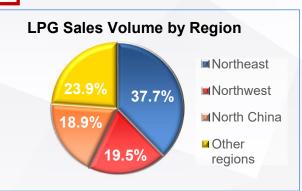


## **LPG Sales Volume**

- 1. Expand resource channels and Increase LPG resource procurement from import and domestic refining plants;
- 2. Optimize the sales structure and improve the retail proportion;
- 3. Optimize the configuration of LPG railway vehicles to reduce costs.

| (thousand tons)  | 2020/06/30 | 2019/06/30 | Change  |
|------------------|------------|------------|---------|
| LPG Sales Volume | 2,353.1    | 3,118.0    | (24.5%) |
| Retail           | 789.4      | 935.4      | (15.6%) |
| Wholesale        | 1,563.7    | 2,182.6    | (28.4%) |





# LPG Sales Volume Breakdown

thousand tons





# **LNG Processing & Terminal**

LNG Terminals, LNG Plants



#### **LNG Terminal**

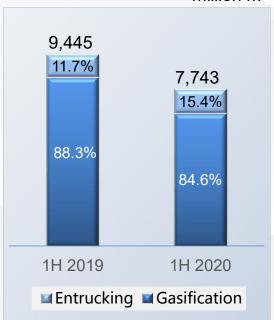
The company owns three LNG terminals with a total loading capacity of 19 million



| (million m <sup>3</sup> ) | 2020/06/30 | 2019/06/30 | Change     |
|---------------------------|------------|------------|------------|
| Total Volume              | 7,743.1    | 9,445.3    | (18.0%)    |
| LNG Gasification Volume   | 6,552.3    | 8,339.3    | (21.4%)    |
| LNG Entrucking Volume     | 1,190.8    | 1,106.0    | 7.7%       |
| Average Utilization Rate  | 59.3%      | 70.8%      | (11.5 ppt) |

# Gasification & Entrucking Volume of LNG Terminals

million m<sup>3</sup>





## **LNG Plants**

|                                    | 2020/06/30 | 2019/06/30 | Change  |
|------------------------------------|------------|------------|---------|
| LNG Processing Volume (million m³) | 1,166.5    | 993.0      | 17.5%   |
| Number of LNG Plants in Operation  | 14         | 12         | 2       |
| Average Utilization Rate           | 44.1%      | 43.9%      | 0.2 ppt |

# Processing Volume of LNG Plants

million m<sup>3</sup>





# **Natural Gas Pipeline**

Shaanxi-Beijing Pipelines, Other Pipelines



## **Natural Gas Pipeline**

#### Map: Shaanxi-Beijing Pipelines

#### Zhangjiakou Shaanxi-Beijing Pipeline No. 4 Shaanxi-Beijing Pipel Sugeli Plant 2 Dazhangtuo gas storage Shaanxi-Beijing Pipeline No. 2

#### **Transmission Volume of Gas Pipelines**





| (million m³)                     | 2020/06/30 | 2019/06/30 | Change |
|----------------------------------|------------|------------|--------|
| <b>Total Transmission Volume</b> | 27,866.2   | 28,267.9   | (1.4%) |
| Shaanxi-Beijing Pipelines        | 26,214.0   | 26,462.8   | (0.9%) |
| Other Pipelines                  | 1,652.2    | 1,805.1    | (8.5%) |



# **Exploration & Production**

**Crude Oil Exploration & Production** 

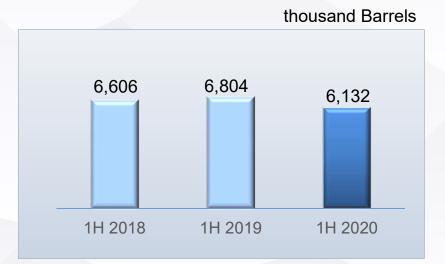


## **Exploration & Production**

#### **Distribution of Oilfields**

#### **Crude Oil Equity Sales Volume**





|   | 2020/06/30 | 2019/06/30 | Change  |
|---|------------|------------|---------|
| Equity Sales Volume of Crude Oil (thousand Barrels) | 6,132.1    | 6,804.2    | (9.9%)  |
| ASP of Crude Oil (USD/Barrel)                       | 40.3       | 56.0       | (28.0%) |



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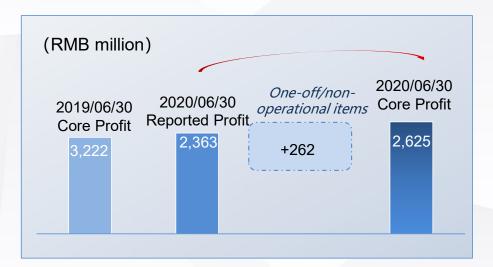


## **Income Statement**

| (RMB million)                                     | 2020/06/30 | 2019/06/30 | Change  |
|---|------------|------------|---------|
| Revenue   | 52,254.2   | 53,543.3   | (2.4%)  |
| Profit before Income Tax Expense                  | 6,130.6    | 7,673.2    | (20.1%) |
| EBITDA  | 9,969.4    | 11,180.3   | (10.8%) |
| Profit Attributable to Owners of The Company      | 2,363.0    | 3,143.4    | (24.8%) |
| Basic EPS (RMB cents)                             | 27.3       | 38.9       | (29.8%) |
| Core Profit Attributable to Owners of The Company | 2,624.9    | 3,222.4    | (18.5%) |
| Core EPS (RMB cents)                              | 30.3       | 39.9       | (24.1%) |
|   |            |            |         |



# **Profit Analysis**



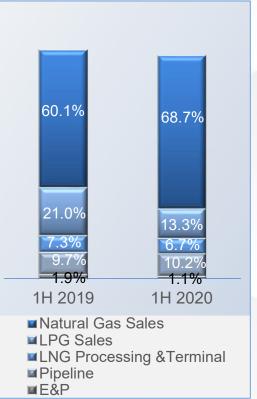
|     | Items                                     | (RMB million) |
|-----|---|---------------|
| 1   | 2020/06/30 Reported Profit                | 2,363         |
| 2   | One-off / non-operational items:          | 262           |
| 2.1 | Exchanges Losses                          | 211           |
| 2.2 | Impairment Losses on Accounts Receivables | 51            |
| 3   | 2020/06/30 Core Profit                    | 2,625         |



## Revenue

| (RMB million)               | 2020/06/30 | 2019/06/30 | Change  |
|-----------------------------|------------|------------|---------|
| Total Revenue               | 52,254.2   | 53,543.3   | (2.4%)  |
| Gas Sales                   | 42,838.0   | 43,420.4   | (1.3%)  |
| Natural Gas Sales           | 34,533.8   | 30,768.2   | 12.2%   |
| Connection Fee              | 1,356.0    | 1,420.0    | (4.5%)  |
| LPG Sales                   | 6,948.2    | 11,232.2   | (38.1%) |
| LNG Processing and Terminal | 3,501.6    | 3,926.2    | (10.8%) |
| LNG Terminals               | 2,355.8    | 2,770.9    | (15.0%) |
| LNG Plants                  | 1,145.8    | 1,155.3    | (0.8%)  |
| Natural Gas Pipelines       | 5,314.7    | 5,190.0    | 2.4%    |
| Exploration & Production    | 599.9      | 1,006.7    | (40.4%) |
|                             |            |            |         |

#### **Revenue Breakdown**





# **Dollar Margin Analysis**

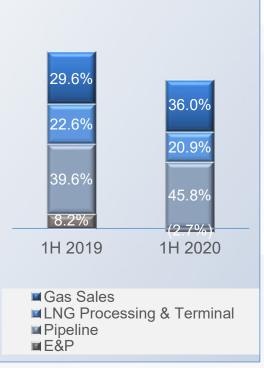
| (RMB/m³)                          | 2020/06/30 | 2019/12/31 | 2019/06/30 | Change  |
|-----------------------------------|------------|------------|------------|---------|
| Average Gas Tariff                | 2.27       | 2.49       | 2.54       | (10.6%) |
| Average Cost                      | 1.78       | 1.96       | 2.02       | (11.9%) |
| Weighted Average<br>Dollar Margin | 0.492      | 0.53       | 0.52       | (5.4%)  |

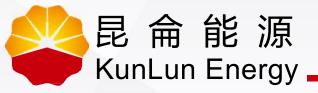


#### **Profit Before Income Tax**

| (RMB million)             | 2020/06/30 | 2019/06/30 | Change   |
|---------------------------|------------|------------|----------|
| Gas Sales                 | 2,364.4    | 2,379.0    | (0.6%)   |
| LNG Processing & Terminal | 1,371.6    | 1,821.5    | (24.7%)  |
| Natural Gas Pipeline      | 3,003.8    | 3,186.3    | (5.7%)   |
| Exploration & Production  | (175.2)    | 656.4      | (126.7%) |

# Profit Before Income Tax Breakdown

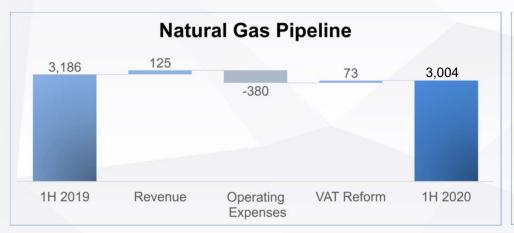


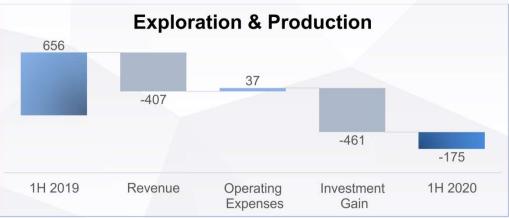


# 昆侖能源 Change in Profit Before Income Tax











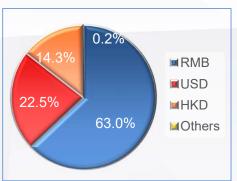
## **Balance Sheet**

| (RMB million)                      | 2020/06/30 | 2019/12/31 | Change |  |
|------------------------------------|------------|------------|--------|--|
| Total Asset                        | 151,479.5  | 147,896.9  | 2.4%   |  |
| Bank Balance and Cash              | 20,697.7   | 18,640.0   | 11.0%  |  |
| Total Interest-bearing Liabilities | 35,906.0   | 35,117.6   | 2.2%   |  |
| Current Liabilities                | 8,468.0    | 8,997.3    | (5.9%) |  |
| Non-current Liabilities            | 27,438.0   | 26,120.3   | 5.0%   |  |
| Equities                           | 50,053.9   | 49,988.0   | 0.1%   |  |
| Gearing Ratio                      | 31.1%      | 30.7%      | 0.4ppt |  |
| Debts-to-Asset Ratio               | 23.7%      | 23.7%      | -      |  |
|                                    |            |            |        |  |



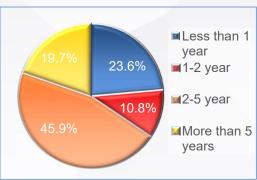
#### **Debt Structure**

#### Debt Currency Structure



| (RMB million) | Amount |
|---------------|--------|
| RMB           | 22,227 |
| USD           | 7,936  |
| HKD           | 5,066  |
| Others        | 69     |

# Long & Short Term Debt Structure



| t |
|---|
|   |
|   |
| 1 |
|   |
|   |

|                        | 2020/06/30 | 2019/12/31 | Change     |
|------------------------|------------|------------|------------|
| Average Financing Cost | 3.32%      | 4.14%      | (0.82 ppt) |

| Rating Age          | encies | Rating | g  |   |
|---------------------|--------|--------|----|---|
| Mood                | r's    | Stable | A2 | High Credit rating will further enhance the                                       |
| S&P Glob<br>Ratings | pal    | Stable | А  | Company's financing capacity for further development and expansion of natural gas |
| Fitch Ratio         | ngs    | Stable | А  | business.   |

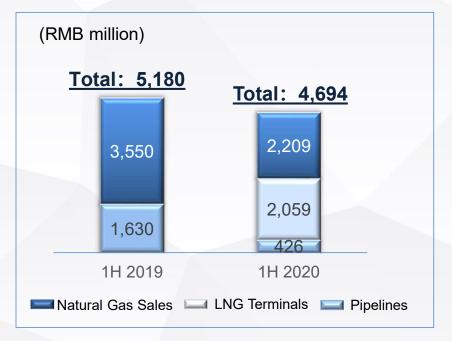


## **CAPEX & Cash Flow**

#### **Operating Cash Flow**



#### **CAPEX**





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## **Business Outlook**



#### Fully expand the scale of retail gas business

- 1. Integrate market development into local development plans, and accelerate cooperation with major key projects and enterprises;
- 2. Vigorously increase the penetration rate of city gas projects and increase the gasification rate of existing market areas;
- 3. Steadily participate in gas power and distributed energy projects, actively deploy new energy business, and accelerate the creation of pilot demonstration projects for hydrogen energy utilization;
- 4. Actively explore new areas of natural gas utilization, and strive to create new profit growth points.

#### **Accelerate the integrated operation of the LNG business**

- 1. Speed up the construction of an integrated liquid sales system;
- Implement regional business coordination and highlight the value link of terminal refilling;
- 3. Accelerate the development of LNG business for vehicles and ships, and strengthen cooperation with major domestic LNG vehicle manufacturers, logistics companies, and financial companies.



## **Business Outlook**



#### **Speed up the quality and Efficiency of LPG sales**

- 1. Accelerate the development of terminal retail, promote the dual gas source and direct distribution model for industrial customers, and create a level of growth in terminal business.
- 2. Consolidate the support of LPG resources and expand the channel and scale of overseas resource import.

# Actively promote the development of new energy business and the layout of non-gas business

- Actively deploy new energy business;
- 2. Explore customer needs, expand service content and value, and establish its own brand and standards.

#### Accelerate the construction of key projects

- Ensure the completion of Jingtang LNG terminal and Jiangsu LNG terminal gas tank projects on schedule;
- 2. Speed up the construction of branch lines in Caozhou in Guangdong and Hengyan in Hunan.



## **Business Outlook**

## 2020年

#### Gas Sales

- Retail natural gas sales volume up over
   15%
- 2. Increase residential households not less than 700,000
- 3. 4.9 million tons of LPG sales volume

#### LNG

- 1. 60-65% average utilization rate of LNG terminals
- 2. Slightly increase in average utilization rate of LNG plants

#### Pipeline & E&P

- 1. pipeline transmission volume up 2%
- 2. 12.5 million barrels of crude oil equity sales volume

#### **Dividend Policy**

25-35% Dividend payout ratio



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