

2025 Interim Report

2025.08.19







LIU Guohai
Chairman and
Executive Director



Chief Financial Officer



WU Yi
Deputy
General Manager





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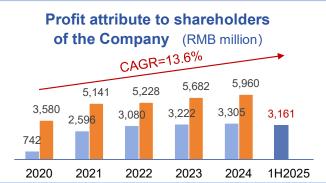
Performance Highlight

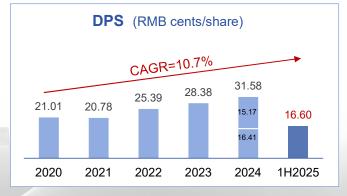
- Retail gas sales volume up 2.2% to 16.67 bcm
- 399 thousand new users and accumulated 16.85 million users
- Six-year CAGR of **24.3%** in industrial sales volume
- 86.8% average utilization rate of LNG terminals
- **57.1%** average utilization rate of LNG plants

- Revenue up 5.0% to RMB 97.54 billion
- Net profit RMB 3.16 billion
- Interim dividend of RMB **16.60** cents/share
- ROE at **4.7**%
- PBIT of LNG plants **up** RMB **100 million**



我信息









Environmental, Social, and Governance

ESG Ratings MSCI A AA S&P Global C 38

Sustainable Development Honors

- Listed in the Ministry of Ecology and Environment's 2025 ESG Case Compilation: Green practices by national accreditation
- Ranked #1 across multiple categories including "Most Honored Company", "Best IR Company", and "Best ESG" — in the Utilities & Alternative Energy sector of Extel's 2025 Asia's Best-Managed Companies.
- Included in 26 indices, notably:
- Hang Seng SCHK China Central State-owned Enterprises Index
- Hang Seng SCHK China Central SOEs ESG Leaders Index
- Hang Seng SCHK China Central SOEs ESG 40 Index
- Hang Seng SCHK China Central SOE ESG Enhanced Index
- Hang Seng SCHK China Central State-owned Enterprises ESG Index

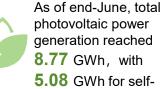
Environmental



GHG emissions have been verified with



ISO14064 Certification



Formulated advancement plans for relevant business domains, such as "Co-Control of Pollution and Carbon Reduction Action Plan", "Methane Emission Control Action Plan"

consumption

Social

In 2025, RMB 640 million
will be allocated to the
Hidden Hazard Rectification
Plan, comprising 223
million for expensed items
and 417 million for
capitalized investment



projects

Total consumptionbased poverty alleviation expenditure reached RMB 3.67 million as of end-June

occurrence of generallevel or above safety liability accidents recorded at the Company

Governance

Corruption cases or environmental violation penalties:



0



As of end-June, **7** subsidiaries obtained

ISO 37301

Compliance
Management System
Certification

Enhance the ESG management framework and develop the ESG Management Measures and ESG Disclosure Protocol, initiating full deployment of the ESG strategy





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NATURAL GAS SALES







National Layout & New Projects

As of June 30, 2025, total 293 city gas projects

In 1H2025, 5 new city gas projects

Project Type	Location
City Gas	Inner Mongolia: Baotou City, Ordos City
projects (5)	Shandong: Weifang City, Dezhou City
	Guizhou: Zunyi City



Heilongjiang





Sales Volume

(million m³)

Item	2025/06/30	2024/06/30	Change Value	Change Rate	Retail Gas Sales Volume Breakdown
Total Volume of NG Sales	29,095.1	26,438.1	2,657.0	10.0%	16,666
Retail Gas sales	16,665.9	16,302.2	363.7	2.2%	16,302 +2.2% 74.8% 74.8%
Industrial	12,471.0	11,546.6	924.4	8.0%	70.370
Commercial	1,692.9	1,717.9	(25.0)	(1.5%)	
Residential	2,014.3	2,090.5	(76.2)	(3.6%)	10.5%
Gas Stations	487.7	947.2	(459.5)	(48.5%)	12.8% 5.8% 1H2024 1H2025
Distribution & Trading	12,429.2	10,135.9	2,293.3	22.6%	Gas StationsCommercialIndustrial



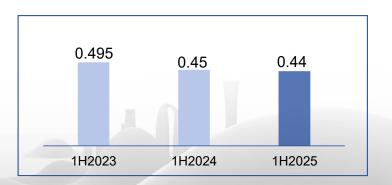


Dollar Margin

(RMB Yuan/m³)

Item	2025/06/30	2024/06/30	Change Value	2024/12/31
Average Gas Tariff	2.77	2.87	(0.10)	2.84
Average Cost	2.33	2.42	(0.09)	2.37
Weighted Average Dollar Margin	0.44	0.45	(0.01)	0.47

- · Reliable and Stable Resource
- A long-term price pass-through mechanism
- Continuously optimized sales structure

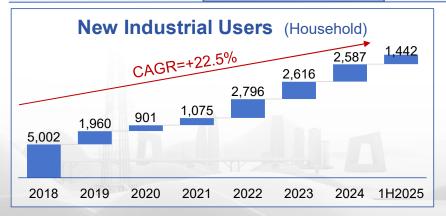


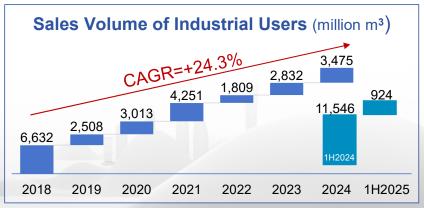




Customer Base

ltem	2025/06/30 New Users	2025/06/30 Accumulated Users	2024/06/30 Accumulated Users	Change Rate
Total Users	398.8 thousand	16,852.6 thousand	16,052.9 thousand	5.0%
Residential	389.8 thousand	16,688.4 thousand	15,911.5 thousand	4.9%
Industrial	1,142	18,079	15,874	13.9%
Commercial	7.9 thousand	146.3 thousand	125.5 thousand	16.6%









Gas Power & New Energy Businesses

Accelerating the pace of green & low-carbon transformation

- Acquired 25 thousand kWh of new clean energy capacity permission in 1H2025.
- 16 gas power projects with a total installed capacity of 11.09 million kWh.
- 10 integrated energy projects in operation, with an installed capacity of 520 thousand Kwh.
- 88 distributed photovoltaic projects constructed, with an installed capacity of 16.04 thousand kWh.
 - 8.77 million Kwh of annual power generated, supplied 3.11 million GJ of heat supply, achieving significant energy-saving & emission reduction effects.

Green & lowcarbon development,

Taking solid steps in strategic emerging industrials

Focusing on creating service value across the entire industry chain

Number of registered users of 'KunLun Huixiangjia+' platform reached 3.46 million, a yoy increase of 77.3%, with increasingly apparent value of the integrated online & offline service platform.

In 1H2025, of 'KunLun Huixiangjia+' platform achieved sales revenue of 55.51 million Yuan, a yoy increase of 18.1%.

Natural Gas Power Business



Integrated Energy Distributed Photovoltaic Business Business









LNG PROCESSING AND TERMINAL

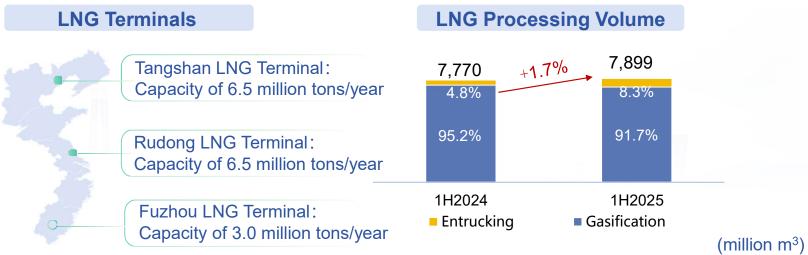








LNG Terminal

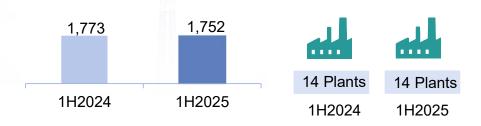


Item	2025/06/30	2024/06/30	Change Value	Change Rate
Total Volume	7,898.8	7,770.4	128.4	1.7%
Gasification Volume	7,244.9	7,397.8	(152.9)	(2.1%)
Entrucking Volume	653.9	372.6	281.3	75.5%
Average Utilization Rate	86.8%	85.4%	1.4 ppt	



LNG Plants

LNG Processing Volume & Number of LNG Plants in Operation





(million m³)

Item	2025/06/30	2024/06/30	Change Value	Change Rate	million .
LNG Processing Volume	1,752.4	1,772.9	(20.5)	(1.2%)	
Average Utilization Rate	57.1%	58.4%	(1.3 ppt)		



SALES OF LIQUEFIED PETROLEUM GAS 液化石油氣銷售







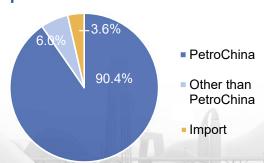


LPG Sales Volume

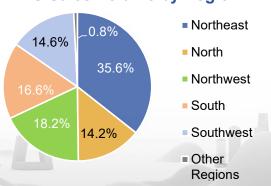
(thousand tons)

Item	2025/06/30	2024/06/30	Change Value	Change Rate
LPG Sales Volume	3,068.4	2,925.8	142.6	4.9%
Retail	1,003.1	976.2	26.9	2.8%
Wholesale	2,065.3	1,949.6	115.7	5.9%

LPG Upstream Resources Breakdown



LPG Sales Volume by Region



LPG Sales Volume Breakdown









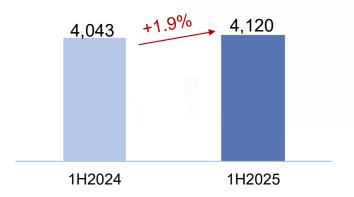




Exploration & Production



Equity Sales Volume of Crude Oil



ltem	2025/06/30	2024/06/30	Change Value	Change Rate
Equity Sales Volume of Crude Oil (thousand Barrels)	4,120.3	4,042.6	77.7	1.9
ASP of Crude Oil (USD/Barrel)	62.9	67.8	(4.9)	(7.2)





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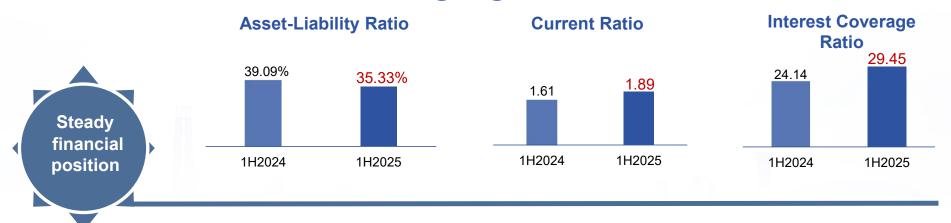
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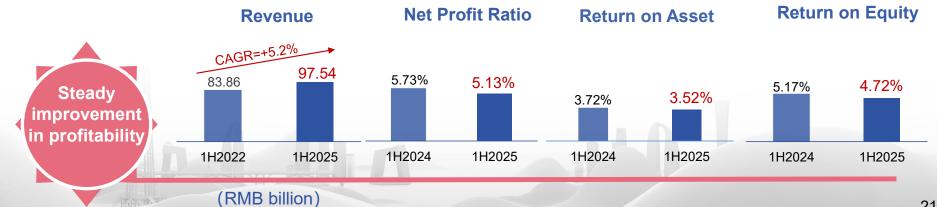
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Financial Performance Highlight









Highlights of Financial Results

(RMB million)

Item	2025/06/30	2024/06/30	Change Value	Change Rate
Revenue	97,543.2	92,922.3	4,620.9	5.0%
Profit before Income Tax Expense	6,737.4	7,249.3	(511.9)	(7.1%)
Profit after Income Tax Expense	5,002.3	5,320.1	(317.8)	(6.0%)
Profit for the period attributable to Shareholders of the Company	3,161.4	3,304.6	(143.2)	(4.3%)
EBITDA	9,523.4	9,915.1	(391.7)	(4.0%)
Capex	1,926.1	2,817.0	(890.9)	(31.6%)
Free Cash Flow	3,060.1	3,146.8	(86.7)	(2.8%)
Earnings per share (Basic) (RMB cents)	36.51	38.17	(1.7)	(4.5%)
Dividend per share – Interim (RMB cents)	16.60	16.41	0.2	1.2%



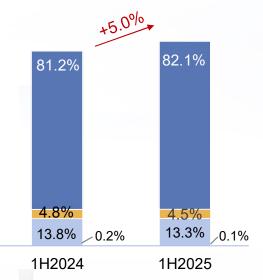


Revenue

(RMB million)

ltem	2025/06/30	2024/06/30	Change Value	Change Rate
Total	97,543.2	92,922.3	4,620.9	5.0%
Natural Gas Sales	80,078.4	75,506.2	4,572.2	6.1%
Gas Sales	78,293.3	73,736.1	4,557.2	6.2%
LNG Processing & Terminal	4,371.0	4,441.3	(70.3)	(1.6%)
LNG Terminals	2,381.8	2,328.3	53.5	2.3%
LNG Plants	1,989.2	2,113.0	(123.8)	(5.9%)
LPG Sales	13,020.0	12,886.6	133.4	1.0%
Exploration & Production	73.8	88.2	(14.4)	(16.3%)

Revenue Breakdown



- Natural Gas Sales
- LNG Processing and Terminal
 LPG Sales
 Exploration & Production



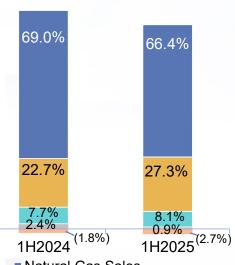


Profit Before Income Tax

(RMB million)

Item	2025/06/30	2024/06/30	Change Value	Change Rate
Total	6,737.4	7,249.1	(511.7)	(7.1%)
Natural Gas Sales	4,476.8	5,005.0	(528.2)	(10.6%)
LNG Processing & Terminal	1,836.0	1,647.6	188.4	11.4%
LNG Terminals	1,700.6	1,612.8	87.8	5.4%
LNG Plants	135.4	34.8	100.6	289.1%
LPG Sales	544.4	561.2	(16.8)	(3.0%)
Exploration & Production	61.2	174.4	(113.2)	(64.9%)
Corporate	(181.0)	(139.1)	(41.9)	(30.1%)

Profit Before Income Tax Breakdown

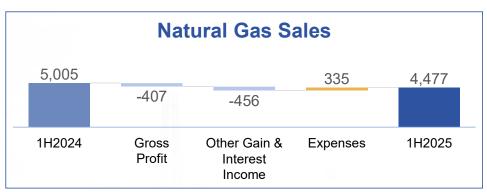


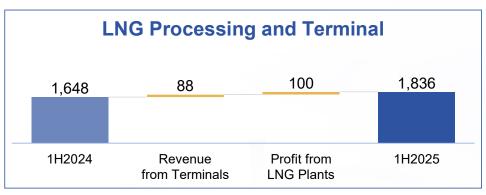
- Natural Gas Sales
- LNG Processing and Terminal
- LPG Sales
- Exploration & Production
- Corporate



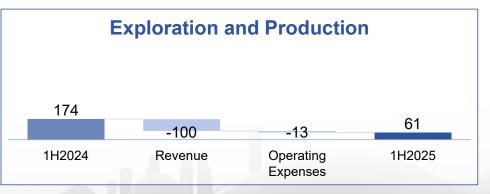


Analysis of Profit Before Income Tax















Balance Sheet

(RMB million)

Item	2025/06/30	2024/12/31	Change Value	Change Rate
Total Assets	140,825.4	143,389.9	(2,564.5)	(1.8%)
Bank Balance and Cash	42,874.7	45,092.0	(2,217.3)	(4.9%)
Total Interest-bearing Liabilities	20,425.1	24,279.3	(3,854.2)	(15.9%)
Current Liabilities	4,517.7	9,391.1	(4,873.4)	(51.9%)
Non-current Liabilities	15,907.4	14,888.2	1,019.2	6.8%
Equity	66,987.9	65,149.0	1,838.9	2.8%
Gearing Ratio	18.3%	21.5%	-	(3.2 ppt)
Interest-bearing Debts- to-Assets Ratio	14.5%	16.9%	-	(2.4 ppt)

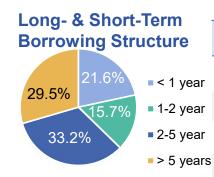




Borrowing Structure

Structure
0.4%
RMB
USD
81.4%
Others

	(RMB million	
Item	Amount	
RMB	16,017.7	
USD	3,579.3	
Others	73.4	



	(RMB million)
Item	Amount
Less than 1 year	4,242.8
1-2 year	3,089.5
2-5 year	6,537.9
More than 5 years	5,800.2

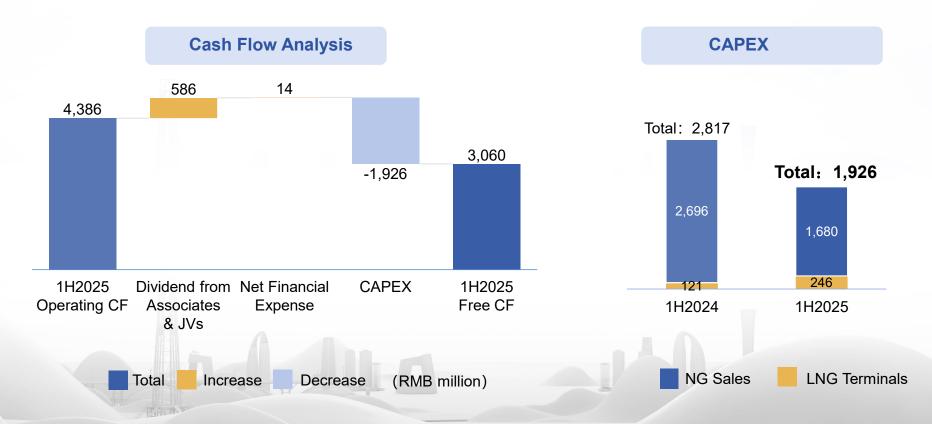
	2025/06/30	2024/06/30	Change
Average Finance Cost	2.82%	2.97%	(15 bps)

Item	Ratings		
Moody's	Stable	A2	High Credit rating will further enhance the
S&P Global Ratings	Stable	Α	Company's financing capacity for high- quality development of natural gas
Fitch Ratings	Stable	Α	business.





Cash Flow Analysis & CAPEX



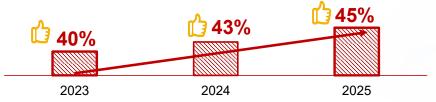




(RMB cents/share)

Dividend Policy

Three-year dividend payout ratio plan from 2023 to 2025:



Dividend policy from 2017 to 2022: The total annual dividend payment is 25-35% of the company's profits attributable to shareholders.

DPS (RMB cents/share)



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ltem	1H2025	2H2024	1H2024	2023
Basic EPS	36.51	68.83	38.17	65.62
Interim DPS	16.60	15.17	16.41	-
Dividend Payment (RMB million)	1,437.0	1,314.0	1,420.9	2,460.0
Annual DPS	-	31.58	-	28.38





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Business Outlook

- Vigorously optimize and expand the urban gas business
- Vigorously enhance the efficiency of the LNG industry chain
- Focus on improving LPG resource efficiency
- Accelerate green and low-carbon transformation and upgrading
- Deepen reform and innovation to stimulate vitality





Business Outlook

Business Segment	Item	2025 Operation Guidance
Natural Gas Sales	Retail natural gas sales volume	↑ 5%
	New connected users	600-700 thousand
LNG Processing and Terminal	Average utilization rate of LNG terminals	85-90%
	Processing volume of LNG plants	↑ 0 - 2%
LPG Sales	LPG sales volume	5.8 million tons
Exploration & Production	Equity sales volume of Crude oil	8 million barrels





Disclaimer

This presentation of Kunlun Energy includes historical facts and forward-looking statements. Forward-looking statements are based on assumptions and expectations, management experience, assessments and observations on historical trends, current conditions, predictable future trends, and other factors. Due to a wide range of risks and uncertainties, future actual results may not be consistent with the forward-looking statements. These risk and uncertainty factors include, but are not limited to, overall economic and commercial conditions, pricing pressures caused by competition and processes, labor conditions, political uncertainty, unpredictable regulatory changes, trade protection measures, tax and legal regulations changes, fluctuations in foreign exchange rates, capabilities on forecasting and planning of future demand, dependence on a single source supply relationship, and the impact of terrorist activities, natural disasters and public health issues.

In addition, any forward-looking statements represent our assessments as of the date of the statement and do not constitute an evaluation of any subsequent period. We are not responsible for any possible updates to any forward-looking statements, even if the assessment changes in the future.

The Chinese version shall prevail.

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